

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,169	--	--	8,397	305	-364	17,212	1,023	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,721	-21	908	166	--	562	484	1,332	2,397
Pentanes Plus	449	-21	--	17	--	-31	191	176	109
Liquefied Petroleum Gases	3,272	--	908	148	--	593	292	1,156	2,288
Ethane/Ethylene	1,405	--	8	--	--	6	--	191	1,215
Propane/Propylene	1,211	--	622	120	--	235	--	855	863
Normal Butane/Butylene	283	--	285	16	--	349	65	101	68
Isobutane/Isobutylene	374	--	-6	12	--	3	227	8	141
Other Liquids	--	1,192	--	1,358	80	-21	2,216	480	-43
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,192	--	54	97	-55	1,239	160	0
Hydrogen	--	--	--	--	224	--	224	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	7	-16	-5	--	61	0
Renewable Fuels (including Fuel Ethanol)	--	1,127	--	47	-111	-49	1,013	99	0
Fuel Ethanol	--	1,023	--	1	-12	-22	942	92	0
Renewable Fuels Except Fuel Ethanol	--	104	--	46	-99	-27	71	8	0
Other Hydrocarbons	--	--	--	0	1	-1	2	--	0
Unfinished Oils	--	--	--	577	--	90	277	252	-42
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	727	-17	-56	699	67	0
Reformulated	--	--	--	252	54	12	294	0	0
Conventional	--	0	--	475	-71	-68	405	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	3	20,128	707	131	-6	--	3,307	17,668
Finished Motor Gasoline	--	3	10,126	37	29	5	--	599	9,590
Reformulated	--	--	3,318	--	-29	0	--	--	3,289
Conventional	--	3	6,808	37	58	5	--	599	6,301
Finished Aviation Gasoline	--	--	10	0	--	-2	--	--	11
Kerosene-Type Jet Fuel	--	--	1,713	126	--	-3	--	171	1,671
Kerosene	--	--	5	--	--	-7	--	8	3
Distillate Fuel Oil ⁵	--	--	5,230	124	102	-27	--	1,515	3,969
15 ppm sulfur and under	--	--	4,928	88	102	-23	--	1,268	3,872
Greater than 15 ppm to 500 ppm sulfur	--	--	105	1	--	5	--	99	2
Greater than 500 ppm sulfur	--	--	197	35	--	-9	--	147	95
Residual Fuel Oil ⁶	--	--	423	241	--	5	--	292	368
Less than 0.31 percent sulfur	--	--	61	3	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	65	--	-28	--	NA	NA
Greater than 1.00 percent sulfur	--	--	308	173	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	336	66	--	13	--	--	389
Naphtha for Petro. Feed. Use	--	--	219	34	--	12	--	--	240
Other Oils for Petro. Feed. Use	--	--	117	32	--	1	--	--	149
Special Naphthas	--	--	35	12	--	-4	--	--	51
Lubricants	--	--	174	49	--	6	--	109	108
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	936	7	--	7	--	596	339
Marketable	--	--	700	7	--	7	--	596	102
Catalyst	--	--	237	--	--	--	--	--	237
Asphalt and Road Oil	--	--	338	40	--	0	--	12	365
Still Gas	--	--	701	--	--	--	--	--	701
Miscellaneous Products	--	--	97	0	--	-1	--	1	97
Total	12,890	1,174	21,036	10,628	516	170	19,911	6,142	20,021

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.